

15-min derogation

2020-05-05

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Vattenfall supports the 15-min ISP derogation in general.

- We encourage the TSO's to harmonize as much as possible in the Nordics to facilitate the ISP implementation.

National challenges

The Swedish electricity market hub should be implemented before 15-min ISP.

- Lack of resources and IT-system development can occur otherwise.

Clear definitions on metering limits for consumption and production.

- Needs to be defined to enable preparations.

Requirements for 15-min ISP

15-min ID trading close to delivery period.

- Enables BRP's to trade into balance on best/latest forecast.

15-min DA should be implemented asap to 15-min ISP.

- Without 15-min DA BRP's have 94 ISP of imbalance to handle on ID market.

15-min balancing market.

Important

Negative impacts on market participants due to the derogation should be kept as limited as possible.

- Cross border trading and mFRR regulations should continue as now.
Any time differences in ISP cross border should be handled by the TSO's until 15-min ISP implemented.

IT development and changes takes time!

- Specifications and requirements must be finished 12-18 month ahead to secure proper implementation.
Continued close dialog with market participants.

